

LOW CARBON SOCIETY RESEARCH NETWORK 4TH MEETING

17-18 September 2012

St. Anne's College, Oxford, UK

Regional Co-operation: Asian case study "Development of Thailand's NAMAs for low-carbon green growth"

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Background

- Developing countries are involved in GHG mitigation by the framework called Nationally Appropriate Mitigation Actions (NAMAs).
- Presently Thailand is categorized in Non Annex-I countries, and Thailand has no commitment to any quantitative objectives under the Kyoto Protocol.
- Thailand is not obligated in GHG mitigation; but to show an intention of being the main supporter for GHG mitigation in the East Asia, Thailand has to be ready for the coming strategies in the proposed NAMAs.

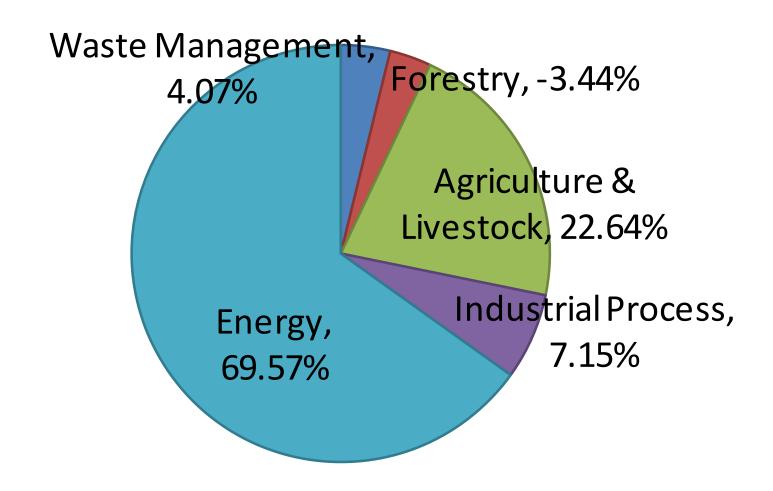
Rationale

- "NAMAs aimed at achieving a deviation in emissions relative to 'business-as-usual' emissions in 2020".

- Low carbon growth/low carbon society concept is complied with the "Self-sufficiency economy" in Thailand.
- GHG reduction level in Thailand's NAMAs must be reasonable and achievable.

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Figure 1 Thailand CO₂ emissions by sectors in 2000



Source: Thailand's Second National Communication, (ONEP, 2011)

Table 1 Increasing national energy demand forecast is offset by RE and EE Action Plans in PDP forecast

	Actual	PDP Forecast	Mitigation Credit
Year	kt-CO ₂	kt-CO ₂	kt-CO ₂
2005	192,724	192,945	220
2006	197,241	201,126	3,885
2007	201,640	205,732	4,092
2008	204,547	208,031	3,484
2009	205,794	213,840	8,046
2010	217,713	217,794	81
Total CO ₂ reduction (Mt-CO ₂)			19.59

Note: PDP = power development plan of Ministry of Energy.

Low Carbon Development in Thailand's NAMAs

STEPS to LCG Thailand

- 1. Development of CO₂ Emissions in the BAU 2020
- 2. CO₂ counter-measures: Renewable electricity
- 3. CO₂ CMs: Energy efficiency in buildings
- 4. CO₂ CMs: Energy efficiency in industries
- 5. CO₂ CMs: Biofuels in transportation: Ethanol
- 6. CO₂ CMs: Biofuels in transportation: Biodiesel 1st Gen
- 7. CO₂ CMs: Biofuels in transportation: Biodiesel 2nd Gen
- 8. CO₂ CMs: Improving fuel economy
- 9. CO₂ CMs: New transport system
- 10. Consensus building: workshops

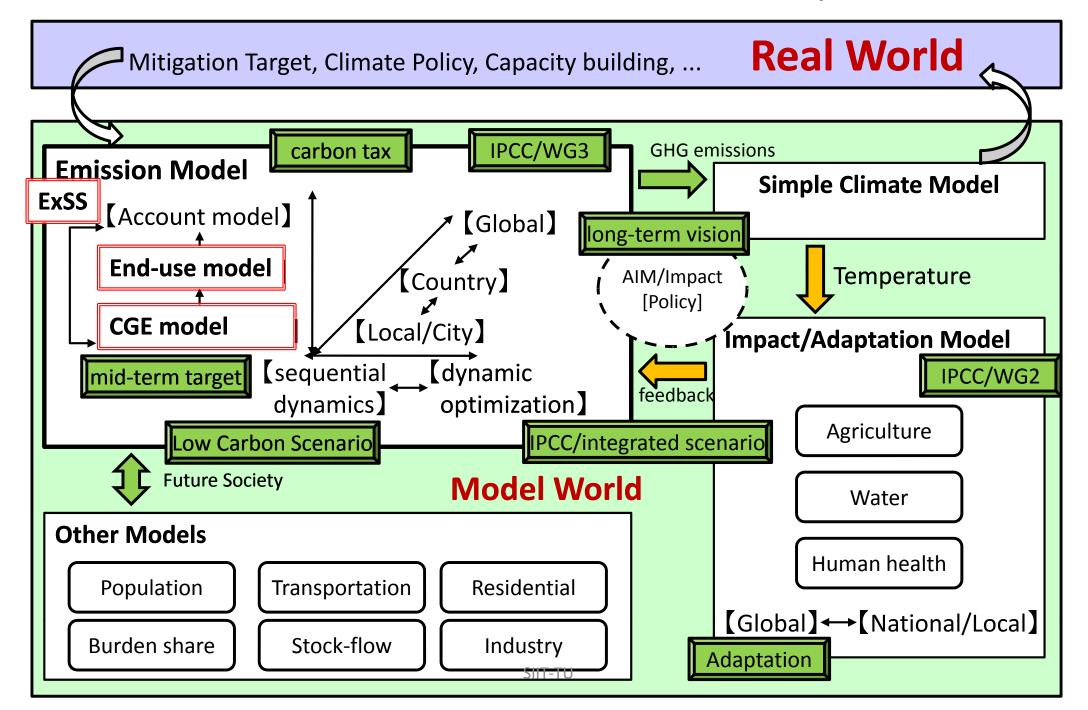
Roadmap to Thailand's NAMAs

Analysis Tools for the BAU and LCG

"AIM/Enduse" model.

The Asia-Pacific Integrated Model (AIM) has been developed by National Institute for Environmental Studies (NIES) JAPAN as the first integrated assessment model focusing on Asia which was used to evaluate policy options on sustainable development particularly in the Asia Pacific region.

Structure of AIM model (NIES, Japan)



Key concept of AIM/Enduse Modeling (NIES, Japan)

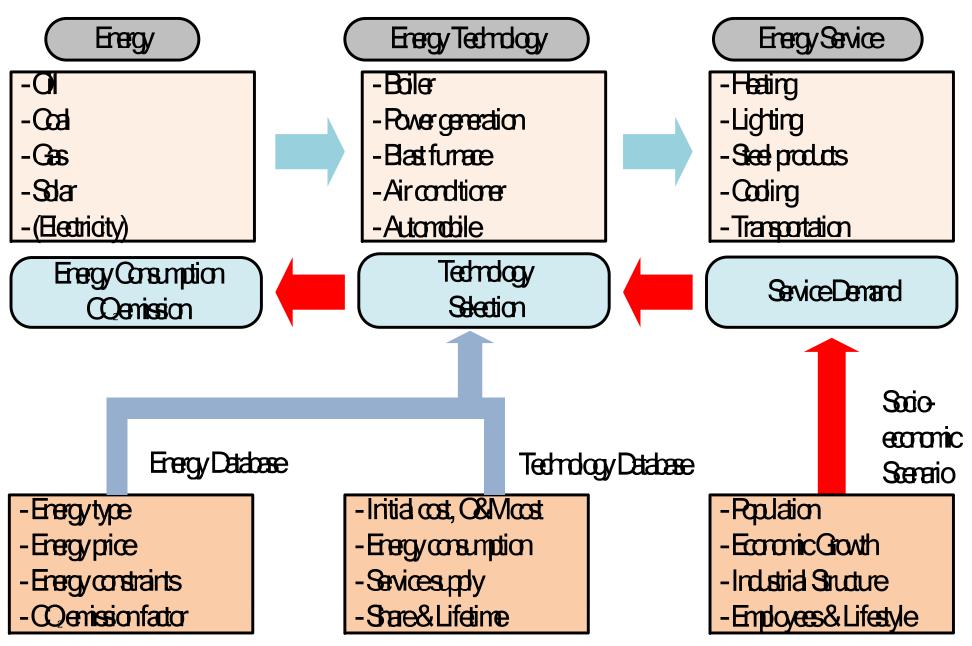
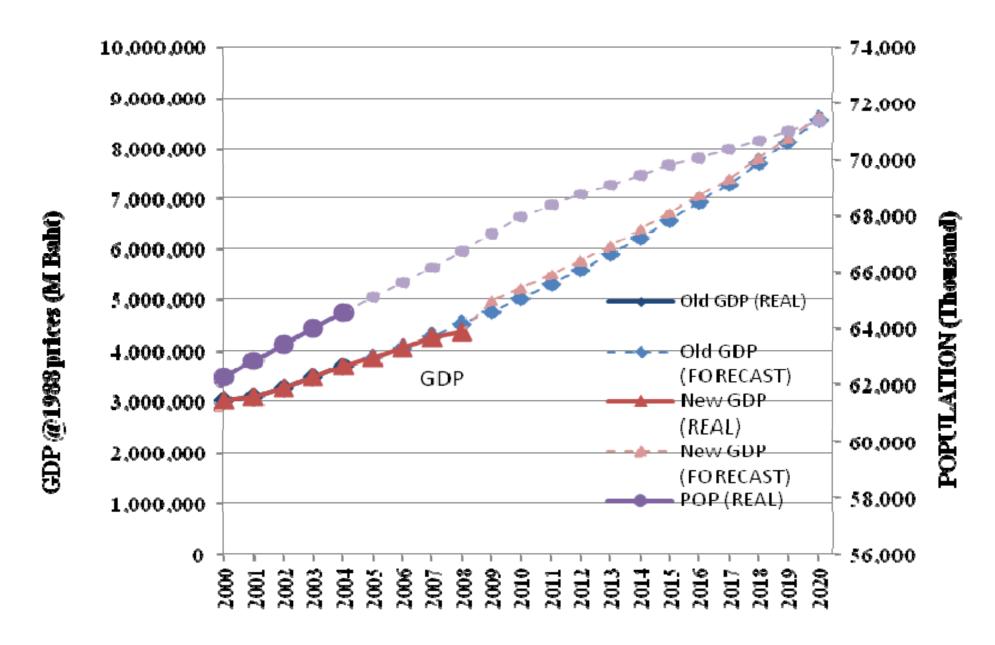


Figure 2 Socio-economic assumption: Forecast of population and GDP



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Figure 3 CO₂ Emissions in the BAU 2020

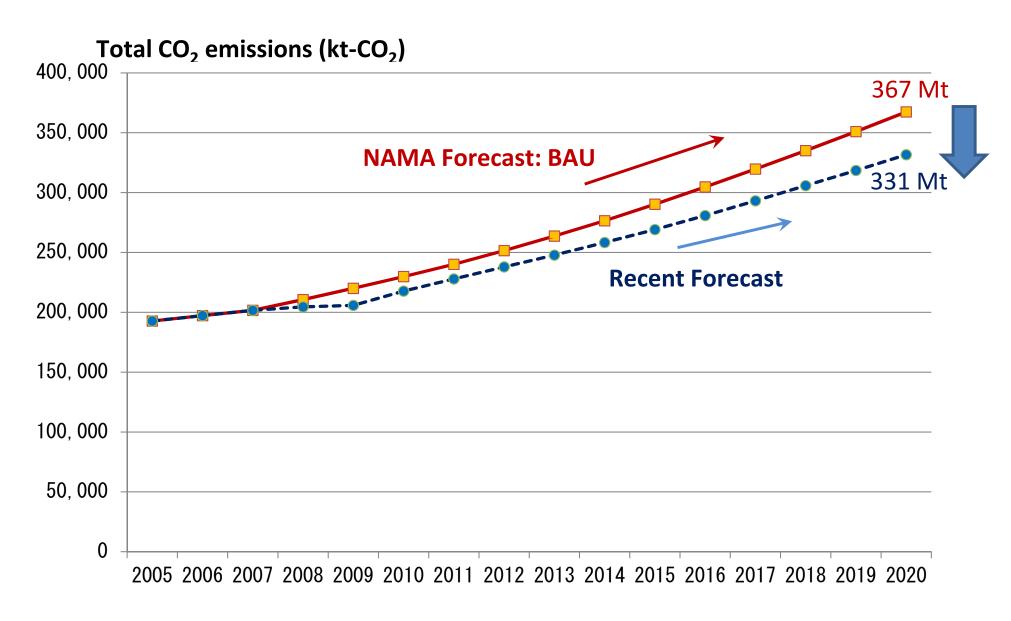
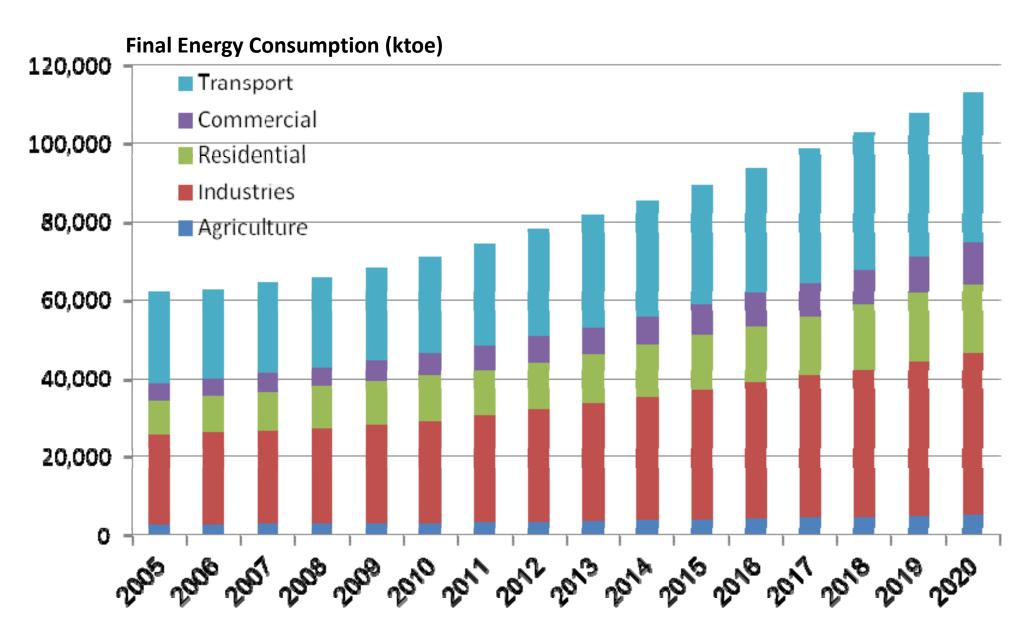


Figure 4 Sectoral Energy Consumption in the BAU 2020



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Potential of CO₂ Mitigation: Thailand's NAMAs

Roadmap to Low-Carbon Growth

Renewable Electricity Generation

Table 2.1 Adders for RE power in AEDP 25% (2012 updated)

Renewable Energy	Adder price (Baht/kWh)*	20% target (2011)	25% new target 2012-2021
1.Biomass	0.3-0.5	3,700 MW	→ 3,630 MW
2.Biogas	0.3-0.5	120 MW	→ 600 MW
3. Waste	2.5-3.5	160 MW	→ 160 MW
4. Wind	3.5-4.5	800 MW	→ 1200 MW
5. Hydropower	0.8-1.5	324 MW	→ 1,608 MW
6. Solar	6.5	500 MW	→ 2,000 MW
7.Others	-	-	3 MW
Total Capacity		5,604 MW	→ 9,201 MW

Source:

Alternative Energy Development Plan (AEDP) 2012.

Department of Alternative Energy Development and Efficiency (DEDE, 2012).

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Table 2.2 Electricity production from AEDP 25% (2012 updated)

Renewable Energy	Current capacity (MW) 2011	Accumulated capacity in 2021 (MW)	Electricity Generation (GWh/yr) in 2021
1.Biomass	1,751.86	3,630	14,008
2.Biogas	138	600	1,050
3. Waste	13.45	160	518
4. Wind	7.28	1200	1,283
5. Small-hydropower	86.39	1,608	5,604
6. Solar	75.48	2,000	2,484
7.Others (geothermal, wave energy)	0.350	3	10
Total	2,072.81	9,201	24,957

Source:

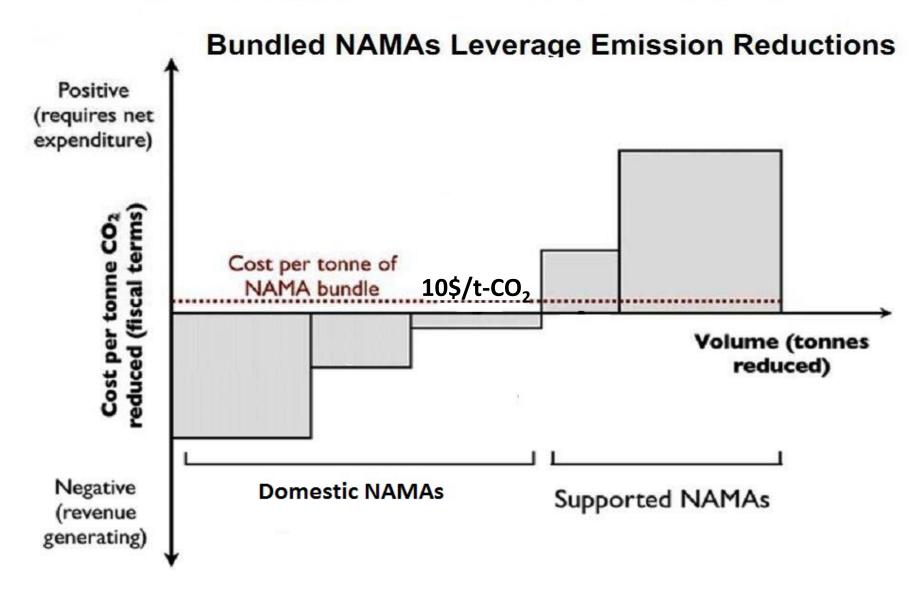
Alternative Energy Development Plan (AEDP) 2012.

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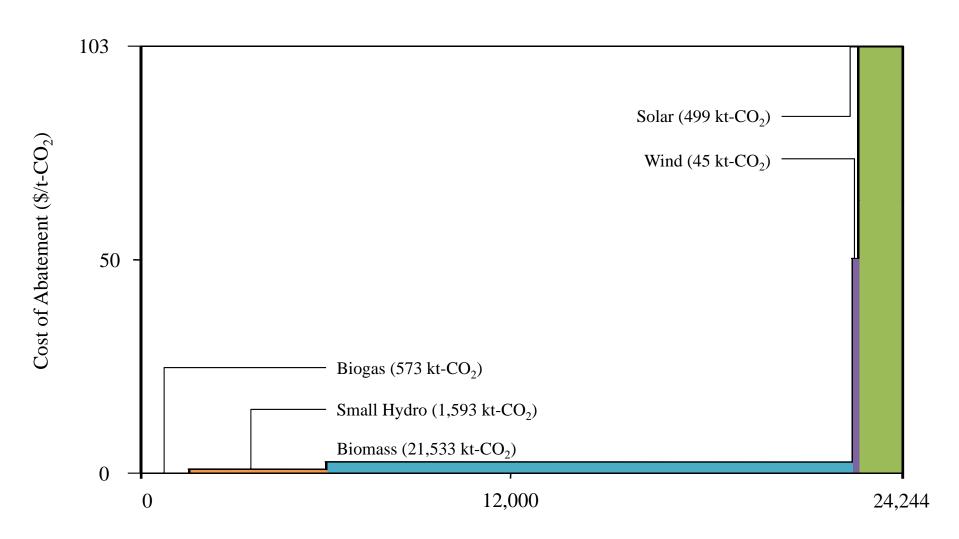
Criterion to NAMAs (Domestic vs. Internationally supported)

1. Marginal Abatement Costs

Domestic vs. Internationally Supported NAMAs ===> Abatement Cost (\$/t-CO₂) <===



Potential of Thailand's NAMAs: MAC RE Power (by AIM/Enduse)



Cumulative Abatement Potential (kt-CO₂)

Table 3 Potential of CO₂ Mitigation in 2020 **Renewable Power Generation (by AIM/Enduse)**

NAMAs	CO ₂ Counter measure	MAC (\$/t-CO ₂)	Potential of CO ₂ mitigation in 2020 (kt-CO ₂)
Domestic NAMAs	Biogas	0.02	51.7
	Small Hydro	0.69	237.0
IVAIVIAS	Biomass	2.67	2,340.0
Supported	Wind	51.88	4.1
NAMAs	Solar	102.81	41.5
			Total 2,674

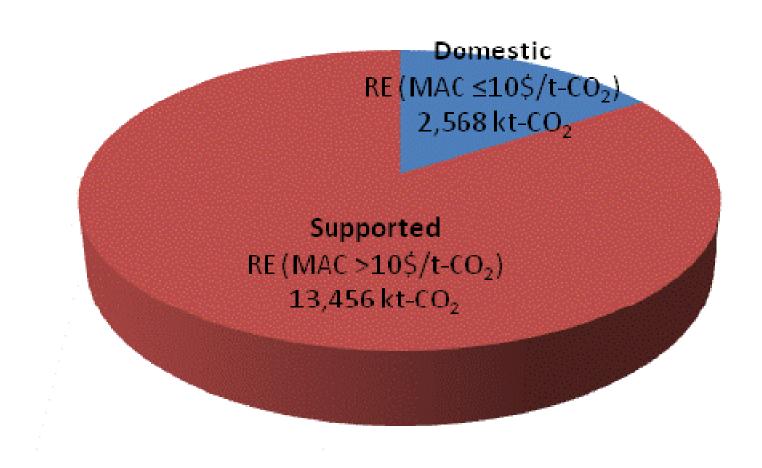
Table 4 Identified CO₂ Mitigation in 2020 Waste to Energy (by AIM/Enduse)

NAMAs	CO ₂ Counter measure	MAC (\$/t-CO ₂)	Potential of CO ₂ mitigation in 2020 (kt-CO ₂)
	Local Landfill	32.8	42.6
Internationally	Incinerator	140.6	6.3
Supported NAMAs	Biogas Digester	164.7	11.6
	Controlled Landfill	395.3	0.3
			Total 60.8

Table 5 CO₂ emissions in the cases of AEDP 2012 vs. MAC

	Energy	AEDP (RE)	RE-MAC
	(kt-CO ₂)	(kt-CO ₂)	(kt-CO ₂)
2010	217,713	6,409	1,163
2011	227,879	6,409	1,287
2012	237,936	7,467	1,410
2013	247,776	8,513	1,533
2014	258,296	9,475	1,657
2015	269,105	10,451	1,780
2016	280,812	11,420	1,959
2017	293,148	12,401	2,138
2018	305,813	13,525	2,317
2019	318,496	14,643	2,495
2020	331,663	16,024	2,568

Figure 5 Potential of CO₂ Mitigation in 2020 AEDP 2012 - RE power



Note: AEDP = Alternative Energy Development Plan of DEDE.

Table 6 Potential of CO₂ Mitigation in 2020 **AEDP 2012 - RE power**

NAMAs	CO ₂ Countermeasures	CO ₂ reduction in 2020 (kt-CO ₂)
Domestic NAMAs	RE Power (MAC < 10 \$/t-CO ₂)	2,568
	Sub-total	2.6 Mt-CO ₂
Internationally supported NAMAs	RE Power (MAC > 10 \$/t-CO ₂)	13,456
	Sub-total	13.5 Mt-CO ₂
Total Domestic and Supported NAMAs		16.0 Mt-CO ₂

Potential of CO₂ Mitigation

Energy Efficiency Improvement in Buildings

Criterion: Building Codes (Designated Buildings)

Figure 6 Shares of electricity consumption of large buildings in MEA & PEA (2007)

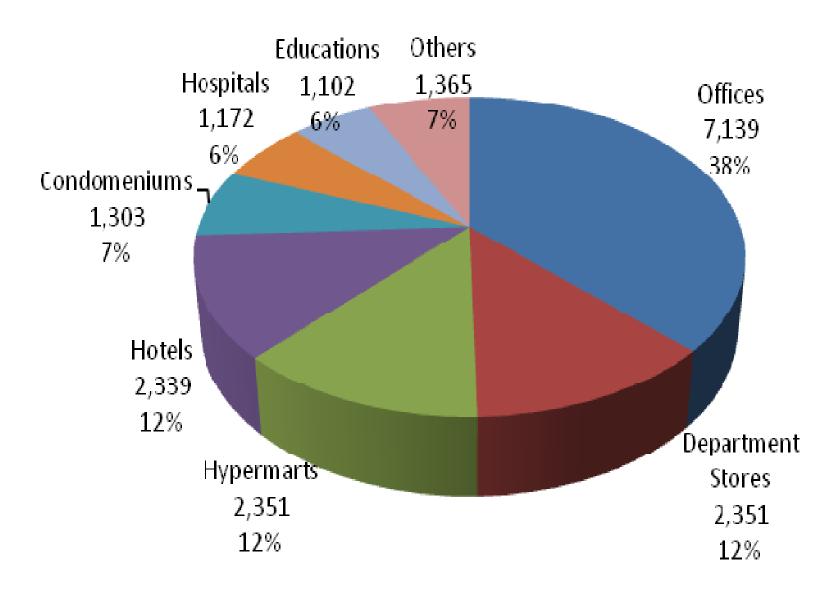


Figure 6 Total electricity use (GWh) in the building sector (DEDE, 2005-2009)

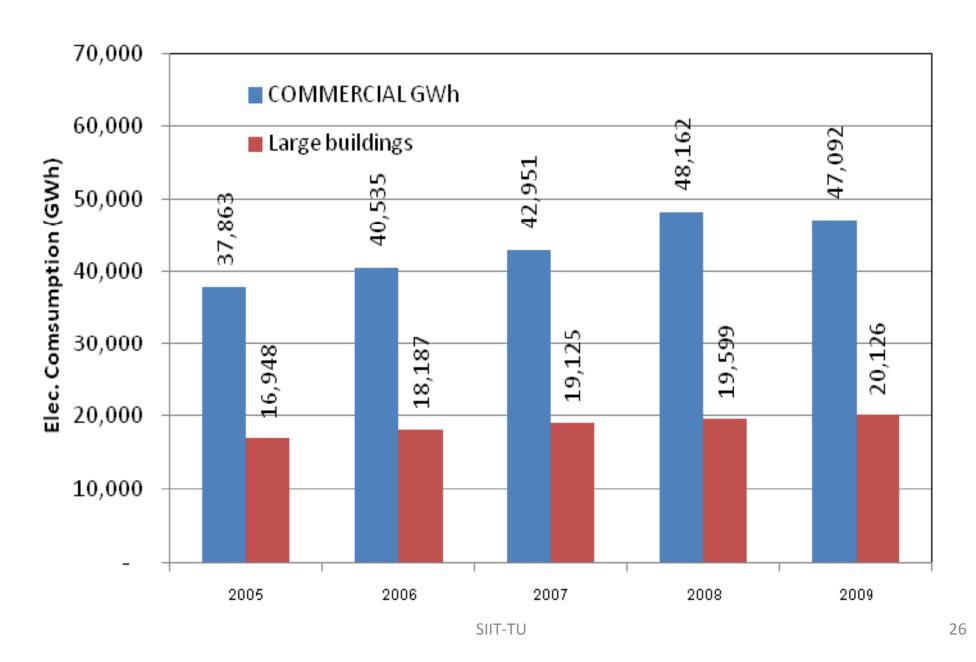


Figure 7 Potentials of savings in building codes, HEPS, and ZEB scenarios in large buildings (EPPO, 2011)

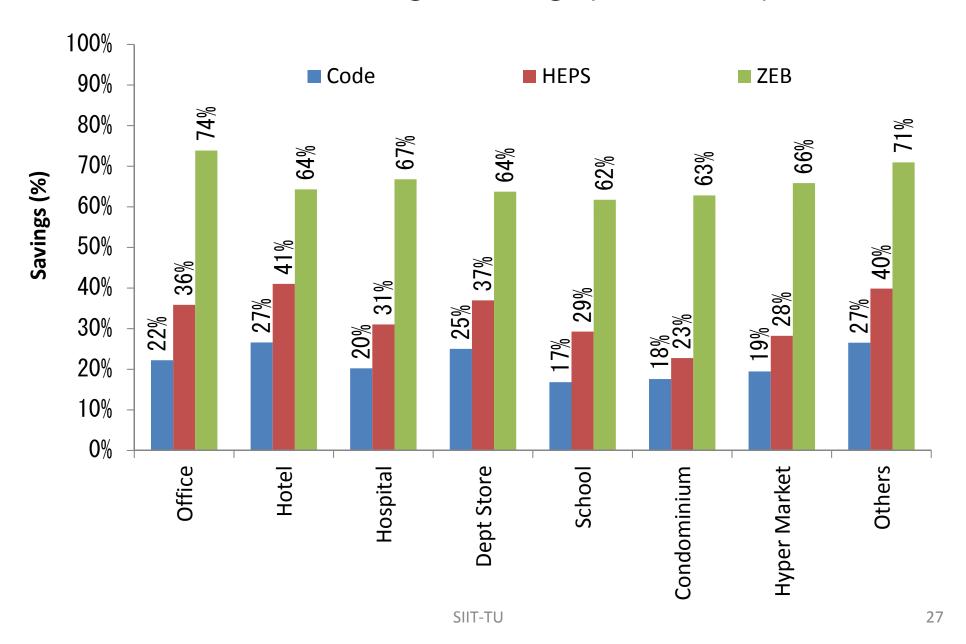
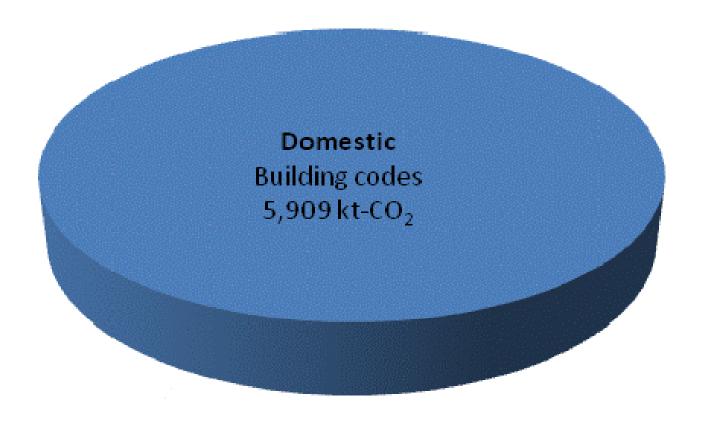


Figure 8 Potentials of CO₂ Mitigation in 2020 Building Codes



Potential of CO₂ Mitigation

Energy Efficiency Improvement in Industries

Criterion: Designated Factories

Table 7 Potential of CO₂ Mitigation in 2020 Energy efficiency improvement in large industries

NAMAs	CO ₂ Counter measure	MAC (\$/t-CO ₂)	Potential of CO ₂ mitigation in 2020 (kt-CO ₂)
	Lighting system	0.04	700
Domestic	Cooling system	0.11	833
NAMAs	Motor	2.47	714
	Industrial furnace	10.33	2,515
Inter. Supported	kiln	20.39	1,747
NAMAs	Industrial boilers	37.73	7,996
			Total 14,505

Figure 9 Potentials of CO₂ Mitigation in 2020 Energy efficiency improvement in large buildings & factories

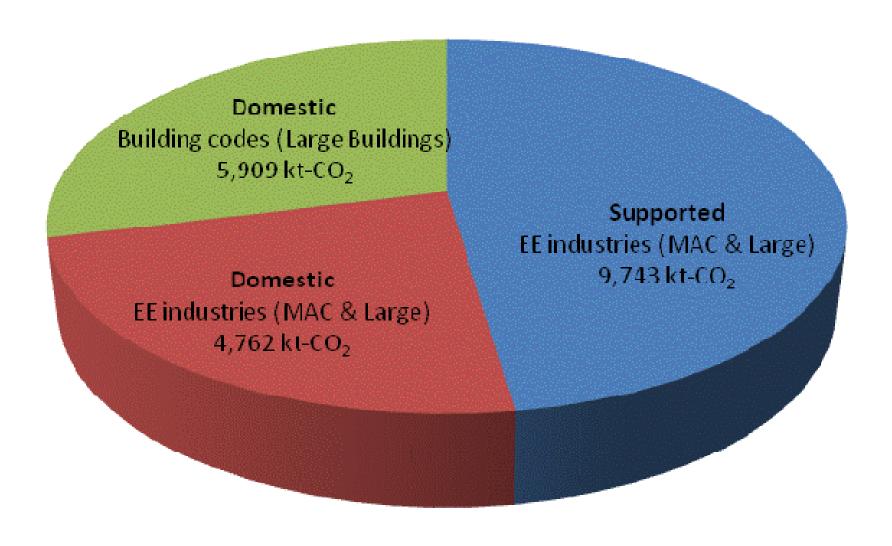


Table 8 Potential of CO₂ Mitigation in 2020 **Large Buildings and Industries**

NAMAs	CO ₂ Countermeasures	CO ₂ reduction in 2020 (kt-CO ₂)
Domestic NAMAs	EE Industries (MAC & Large)	4,762
	Building Codes (Large)	5,909
	Sub-total	10.7 Mt-CO ₂
Supported NAMAs	EE Industries (MAC & Large)	9,743
	Sub-total	9.7 Mt-CO ₂
Total Domestic and Supported NAMAs		20.4 Mt-CO ₂

Economics of CO₂ CMs: *RE Power Generation in Thailand*

Renewable Energy	CO ₂ CM	IRR (without Adders)	IRR (with Adders)
	Biogas	9 %	14%
Domestic NAMAs	Small Hydro	5 %	12%
	Biomass	4 %	11%
Internationally	Wind	2 %	11 %
Supported NAMAs	Solar	NA	9%

Economics of CO₂ CMs: *Energy Efficiency in Industries in Thailand*

EE in Industries	CO ₂ CM	Payback Period
	EE Lighting	3.5 years
Domestic NAMAs	EE Cooling	3.0 years
	EE Motors	3.0 years

Potential of CO₂ Mitigation

Fuel Substitution in Transportation

Figure 10 Targets of bio-fuels in 2020

Bio-fuels in AEDP 25% Plan

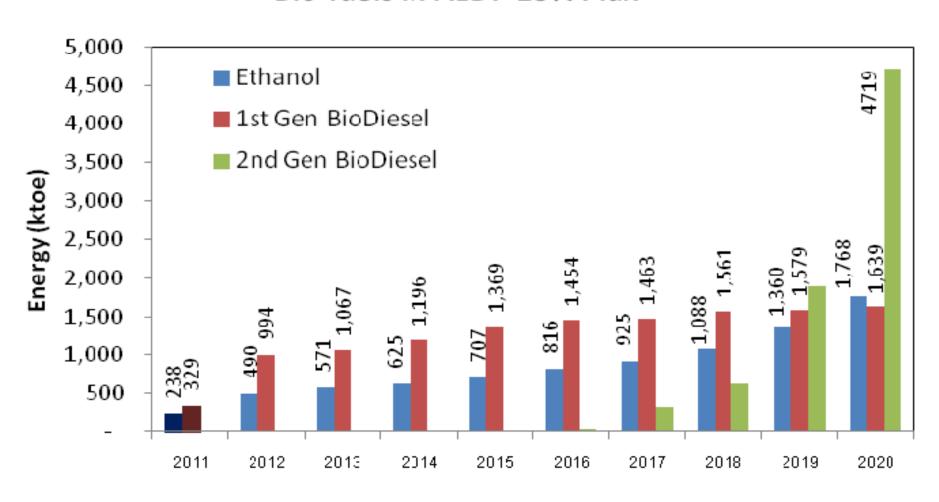
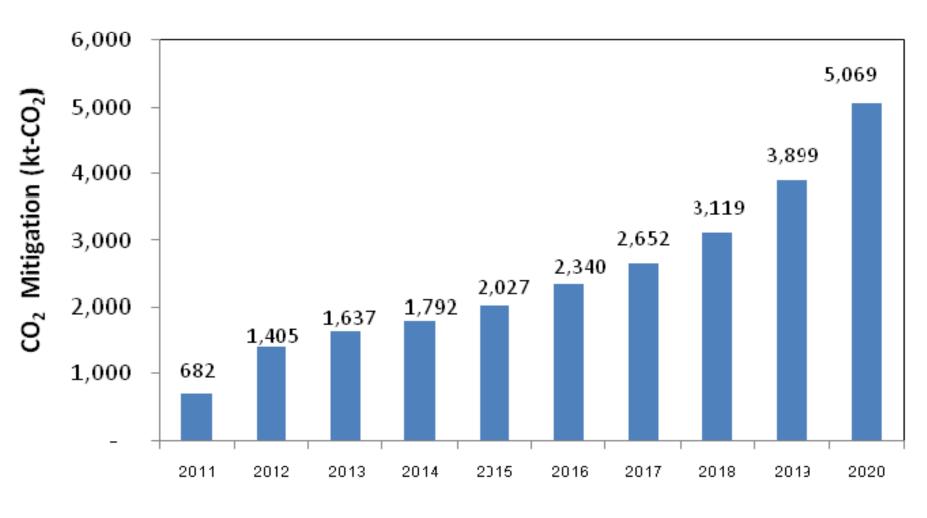


Figure 11 CO₂ mitigation by Ethanol in 2020

Ethanol Policy in AEDP 25% Plan



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Figure 12 CO₂ mitigation due to biodiesel policy in AEDP (Biodiesel 1st & 2nd Generation)

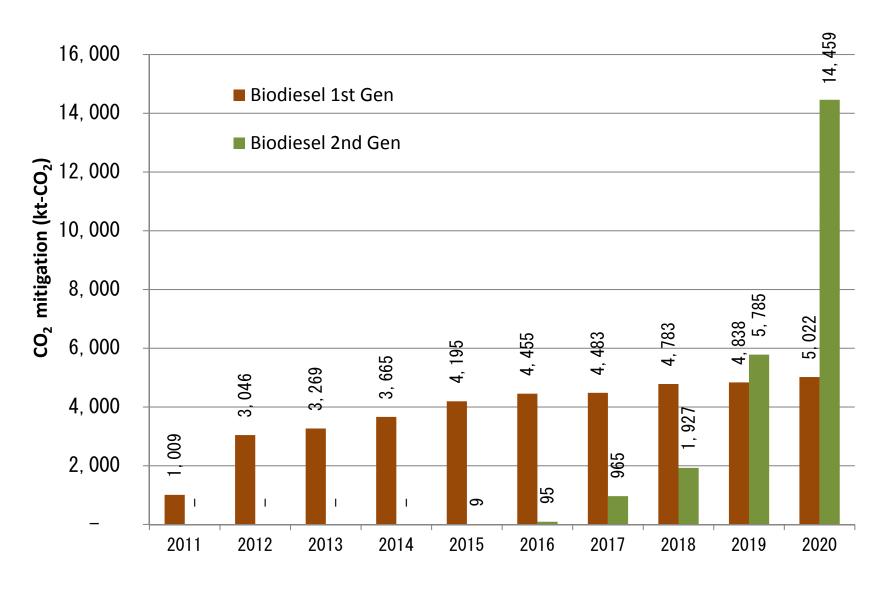


Figure 13 Potentials of CO₂ Mitigation in 2020 Transport Sector

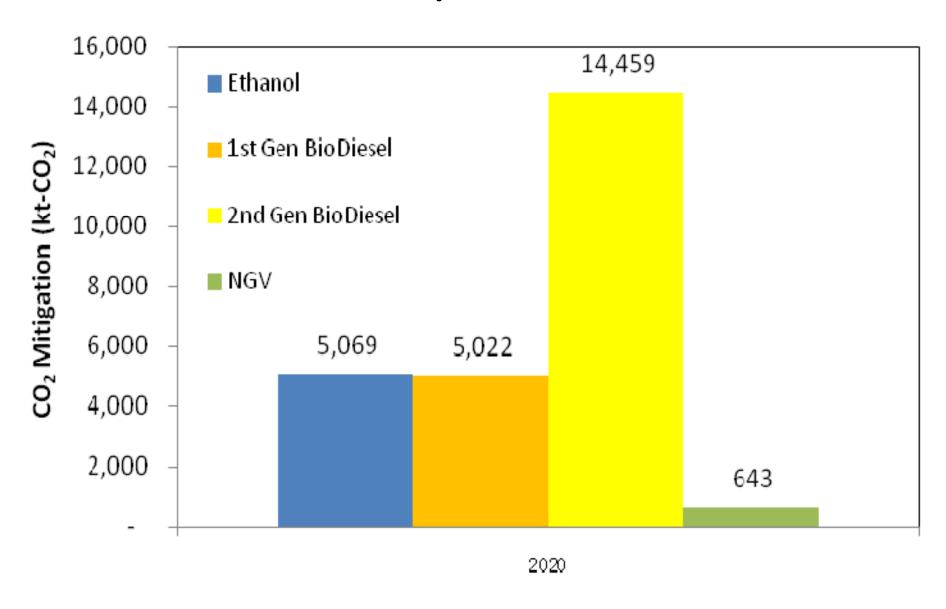


Figure 14 Potentials of CO₂ reduction in 2020 Transport Sector

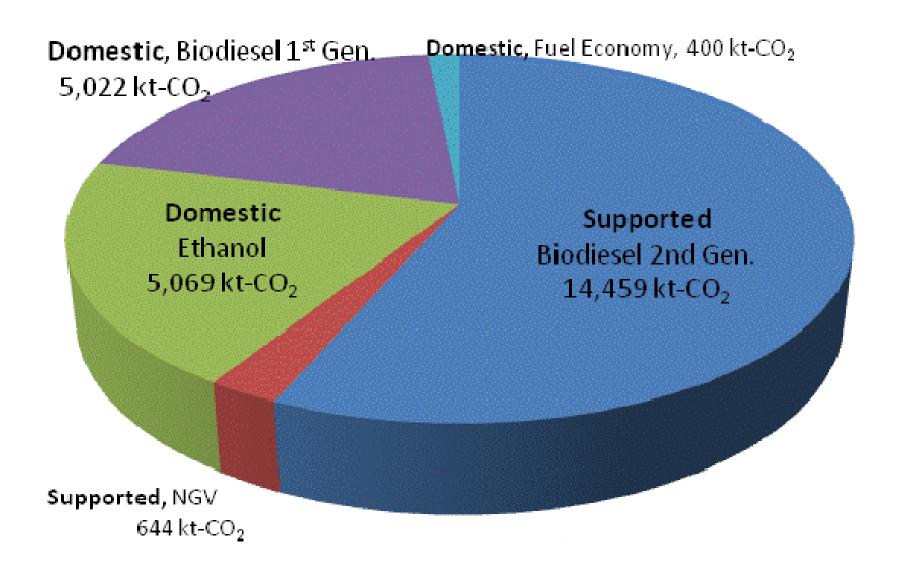


Table 9 Potential of CO₂ mitigation in 2020 **Transport sector**

NAMAs	CO ₂ Countermeasures	CO ₂ reduction in 2020 (kt-CO ₂)
Domestic NAMAs	Transport/Ethanol (AEDP)	5,069
	Transport/Biodiesel 1st Gen	5,022
	Improving Fuel Economy	400
	Sub-total	10.5 Mt-CO ₂
	Transport/Biodiesel 2 nd Gen	14,459
Internationally	Transport/NGV	644
supported NAMAs	Sub-total	15.1 Mt-CO ₂
Total Domestic	25.6 Mt-CO ₂	

Table 10 Potential of CO₂ Mitigation in Thailand NAMAs

NAMAs	CO ₂ Countermeasures	CO ₂ reduction in 2020 (kt-CO ₂)
	RE Power (MAC < 10\$/t-CO ₂)	2,568
	EE Large Industries (MAC < 10\$/t-CO ₂)	4,762
	Building Codes (Large buildings)	5,909
Domestic NAMAs	Transport/Ethanol (AEDP 2012)	5,069
	Transport/Biodiesel 1st Gen (AEDP 2012)	5,022
	Improving Fuel Economy	400
	Sub-total	24.0 Mt-CO ₂
	RE Power (MAC > 10\$/t-CO ₂ plus AEDP)	13,456
Internationally	EE Large Industries (MAC > 10\$/t-CO ₂)	9,743
Supported NAMAs	Transport/Biodiesel 2 nd Gen (AEDP 2012)	14,459
	Transport/NGV	644
	Sub-total	38.0 Mt-CO ₂
Total D	omestic and Supported NAMAs	62.0 Mt-CO ₂
Total emiss	ions in 2005	192,724 kt-CO ₂
Total emissions in BAU2020		367,436 kt-CO ₂

Figure 15 Potential of CO₂ Mitigation in Thailand NAMAs

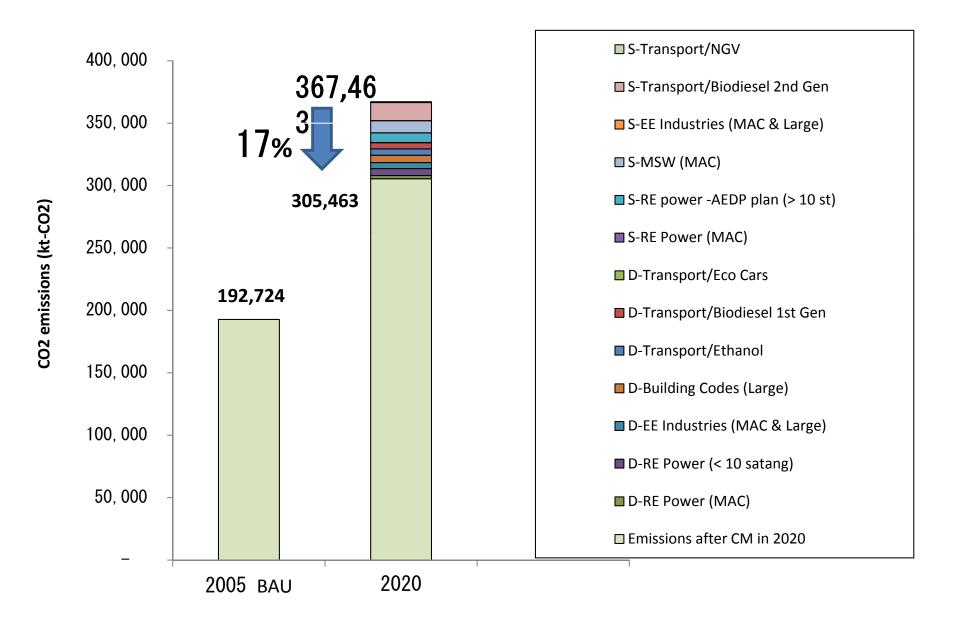
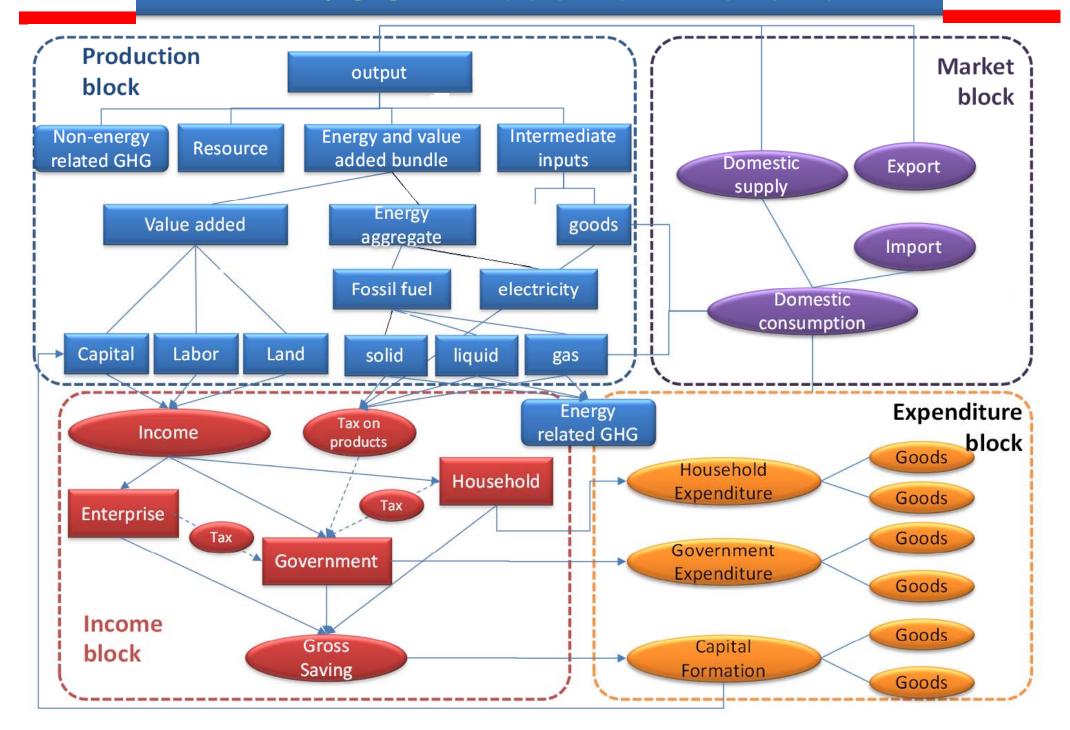


Table 11 Co-benefits of Low Carbon Growth in Thailand NAMAs Energy Security of LCG in Thailand NAMAs

Year	DoPE D*	Energy Intensity (toe/1000 USD)	CO ₂ Intensity (t-CO ₂ /USD)
2005	68.82	0.280	0.696
* DOPED Diver BAU	sification of prints 69.24	mary energy demand 0.274	0.564
2020 NAMA	74.18	0.233	0.468

AIM/CGE model for Thailand



"Thailand will endeavor to lower CO₂ emissions by 17% in 2020 compared to the BAU"



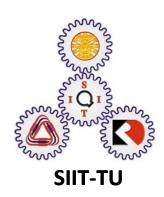
CO₂ Counter-measures for low-carbon green growth

- Renewable electricity: Biomass, biogas, hydro, Waste-to-energy, Solar, Wind etc.
- Energy Efficiency Improvement in Industries, Building Codes.
- Bio-Fuels, Improving Fuel Economy & NGV in Transportation & New transport system.









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Only the author is responsible for the views expressed in this study: Thailand's NAMAs