

Technology and Policy Assessment (TPA)

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Imperial College Centre for Energy Policy
& Technology (ICEPT)

4th Meeting, LCS-Rnet
17th September 2012

Who we are

- The Team:
 - Robert Gross, Imperial College
 - Steve Sorrell, University of Sussex
 - Phil Heptonstall, Imperial College
 - Jamie Speirs, Imperial College
 - + others as required
- Advisory Group drawn from DECC, CCC, Industry, NGOs, Academia

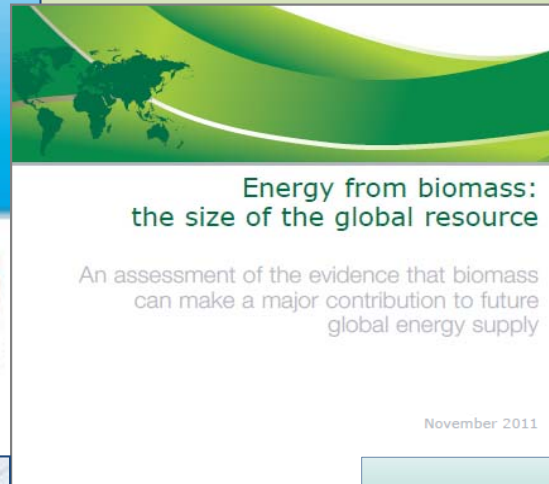
The UKERC TPA function

- Conduct independent, policy-relevant assessments to address key issues and controversies in energy policy
- Using a systematic review methodology, inspired by Evidence-Based Policy and Practice (EBPP) to draw on existing research, to develop accessible, credible and authoritative reports relevant to policymakers, other stakeholders and wider public debate
- Approach:
 - Identification of key experts/advisors and selection of an assessment team
 - Scoping of key issues and development of an assessment protocol
 - Expert review and/or stakeholder consultation
 - Publication of question and assessment protocol on TPA website
 - Assessment conducted, including systematic search of evidence base, data extraction, quality appraisal, synthesis
 - Production of preliminary report, including key findings
 - Expert review and/or stakeholder consultation
 - Peer review
 - Formal report launch

Previous TPA work



Investment in electricity generation
the role of costs, incentives and risks



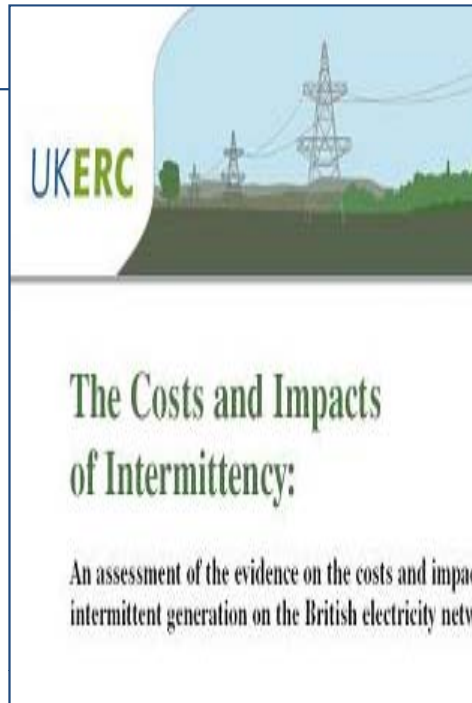
Energy from biomass: the size of the global resource
An assessment of the evidence that biomass can make a major contribution to future global energy supply

November 2011



The Rebound Effect:
an assessment of the evidence for economy-wide energy savings from improved energy efficiency

October 2007



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The Costs and Impacts of Intermittency:
An assessment of the evidence on the costs and impact of intermittent generation on the British electricity network



Great Expectations:
The cost of offshore wind in UK waters – understanding the past and projecting the future

September 2010

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Global Oil Depletion
An assessment of the evidence for a near-term peak in global oil production

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What policies are effective at reducing carbon emissions from surface passenger transport?
A review of interventions to encourage behavioural and technological change

March 2009

Policy impact

- 2006 DTI 'Energy Review – The Energy Challenge' (The costs and impacts of intermittency)
- 2007 DTI 'Energy White Paper – Meeting the Energy Challenge' (The costs and impacts of intermittency)
- 2008 BERR 'White Paper on Nuclear Power' (The costs and impacts of intermittency, The rebound effect)
- 2008 House of Commons Select Committee on Innovation, Universities, Science and Skills Fifth Report of Session 2007–08 'Renewable Electricity – generation technologies' (Investment in electricity generation)
- 2008 House of Lords Select Committee on Economic Affairs Fourth Report of Session 2007–2008 'The Economics of Renewable Energy' (The costs and impacts of intermittency)
- 2008 Committee on Climate Change 'Building a low carbon economy' (The rebound effect, The costs and impacts of intermittency, Investment in electricity generation)
- 2009 Committee on Climate Change '1st Progress Report' (What policies are effective at reducing carbon emissions from surface passenger transport?)
- 2010 Industry Taskforce on Peak Oil & Energy Security report: 'The Oil Crunch: A wake-up call for the UK economy' (Global Oil Depletion)
- 2010 Committee on Climate Change '4th Carbon Budget' (Great expectations: the cost of offshore wind in UK waters)
- 2011 Mott MacDonald 'Costs of Low Carbon Generation Technologies' (supporting analysis for the 2011 Committee on Climate Change 'Renewable Energy Review' (Great expectations: the cost of offshore wind in UK waters)
- 2011 Committee on Climate Change 'Bioenergy Review' (Energy from biomass: The size of the global resource)

Case Study – The TPA Offshore Wind Costs Project



Great Expectations:
The cost of offshore wind in UK waters –
understanding the past and projecting the future

September 2010

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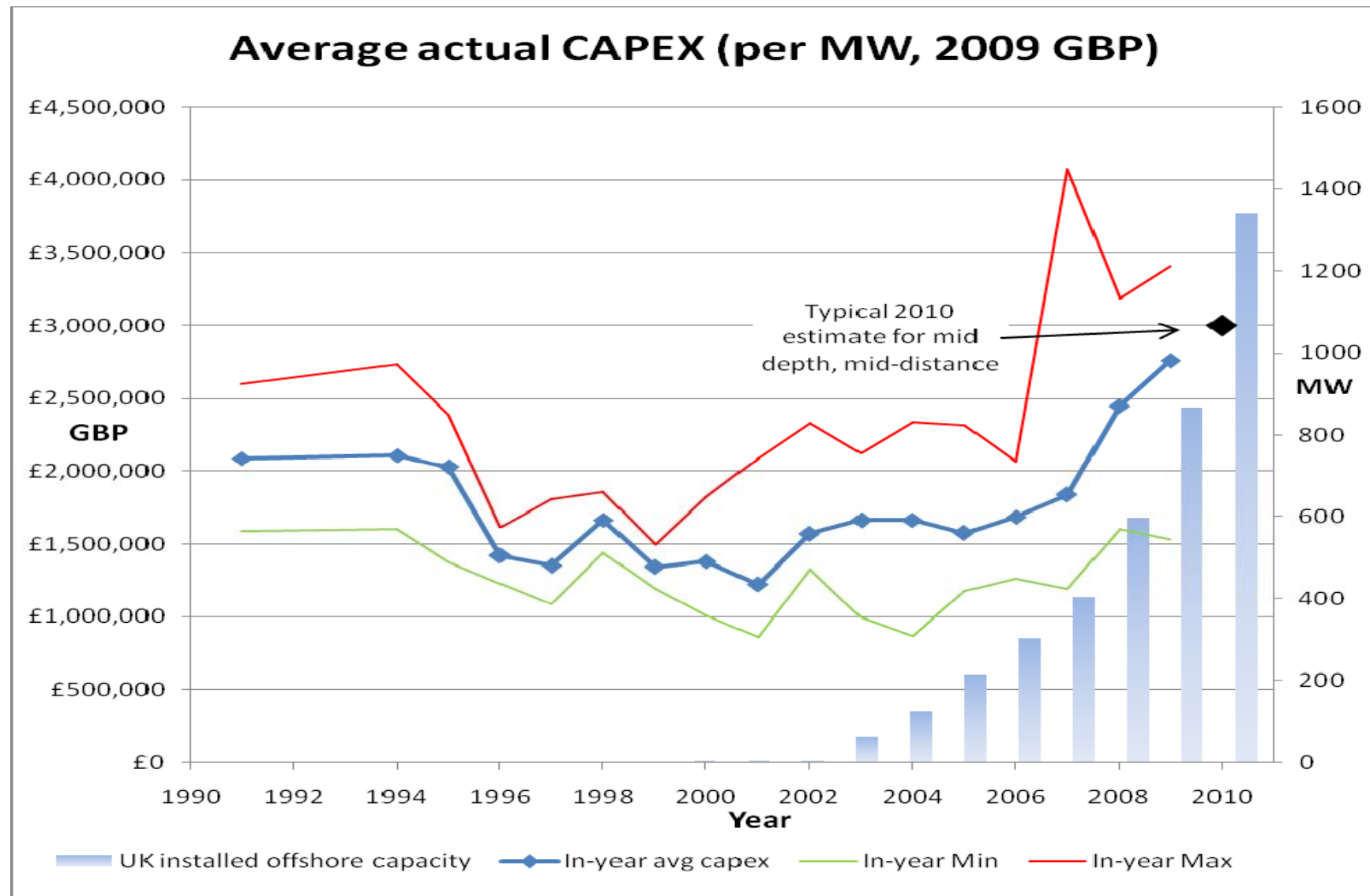
The image shows the cover of a report. The top half has a dark blue background with a white graphic of wind turbines on a wave. The bottom half is white with the title and date. The UKERC logo is at the bottom right.

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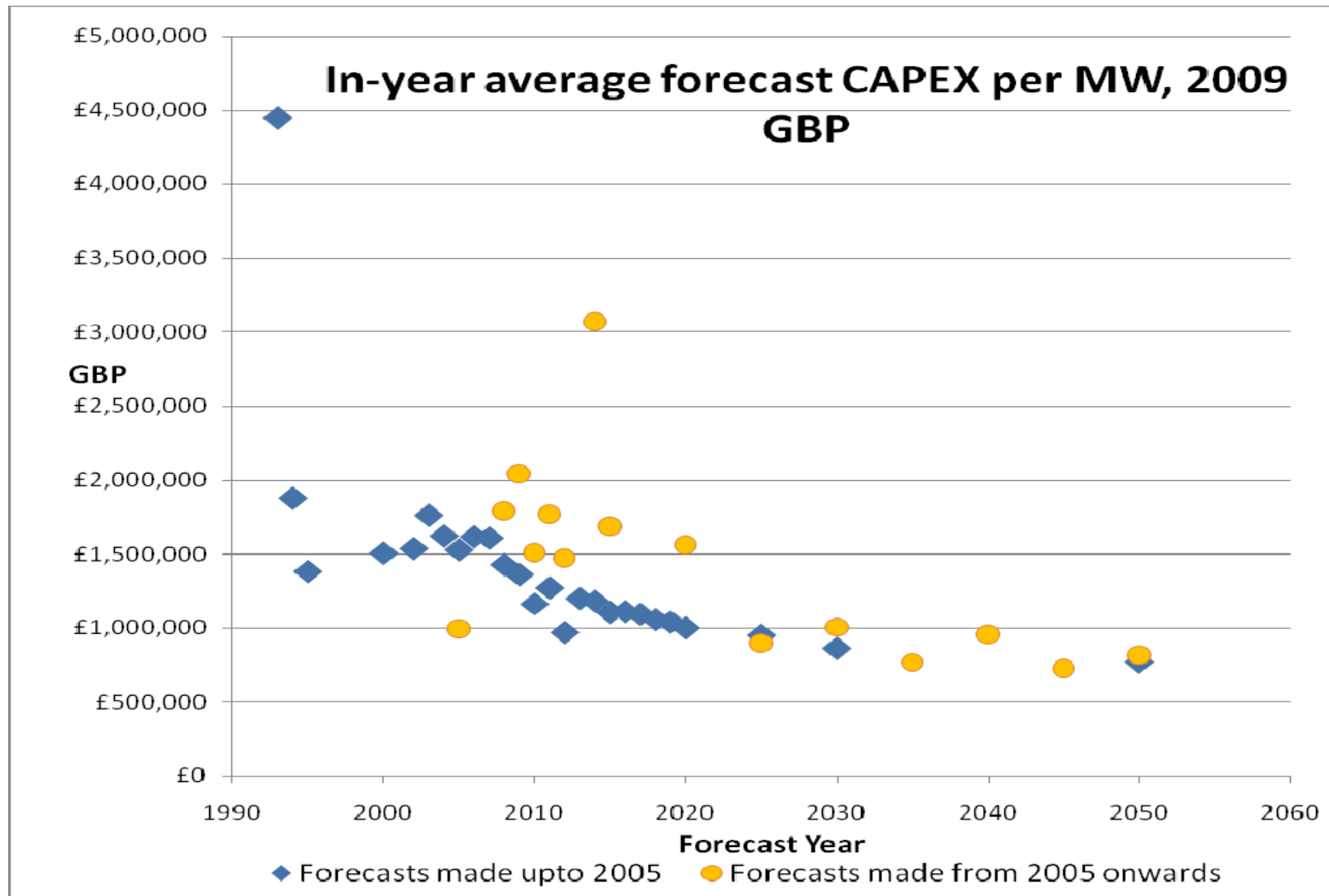
Why offshore wind?

- EU 2020 and UK Government renewables targets
- Offshore wind expected to play a major role ~ c15 GW by 2020 with aspirations for much more
- Costs have been heading in the wrong direction
- Costs key to acceptability and achievability of targets
- Strong interest from the TPA Advisory Group
- Wider UKERC interest in investment, costs, learning curves – what can we learn for nuclear, CCS?

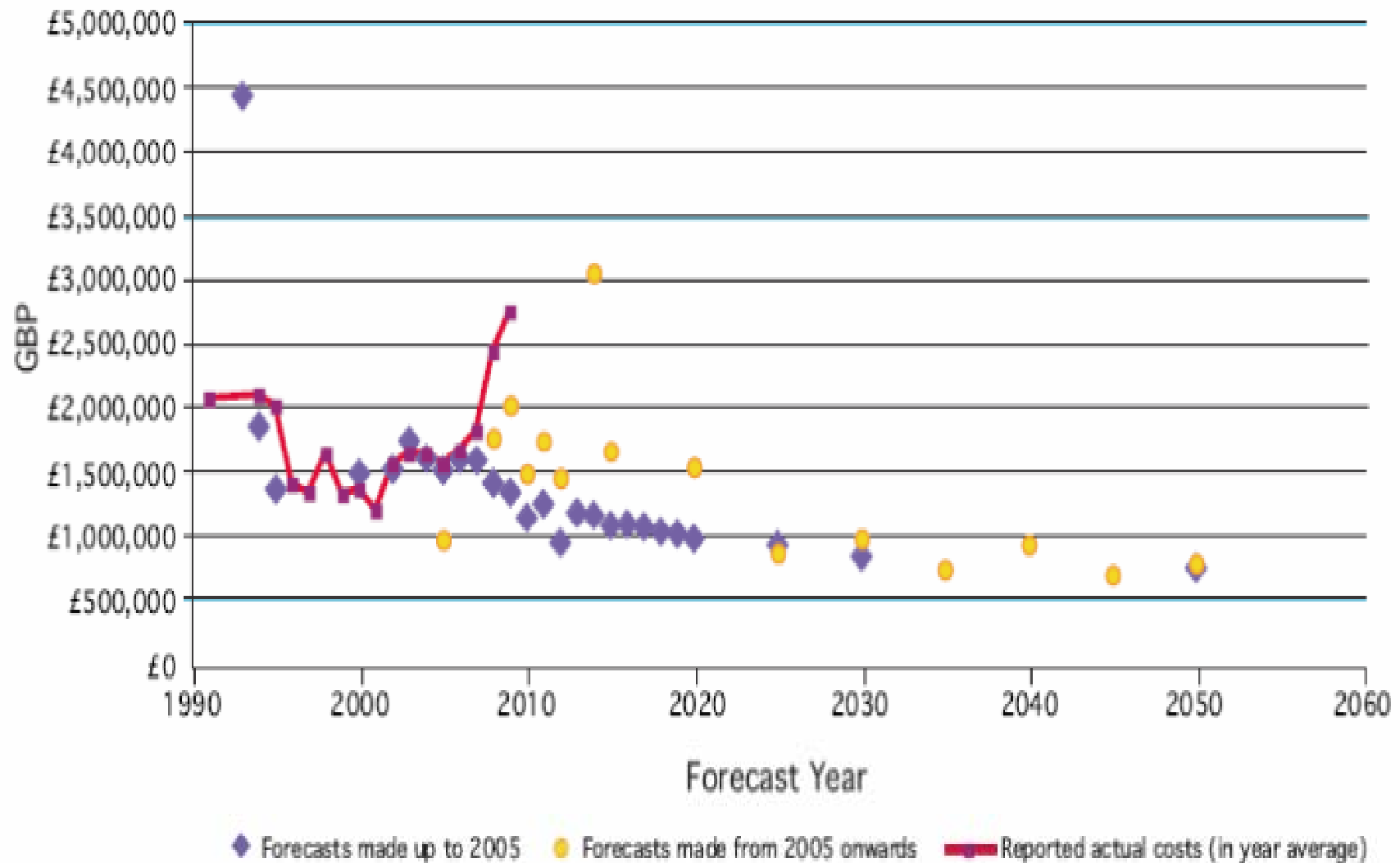
Offshore Wind - reported capex



Offshore Wind – forecast capex



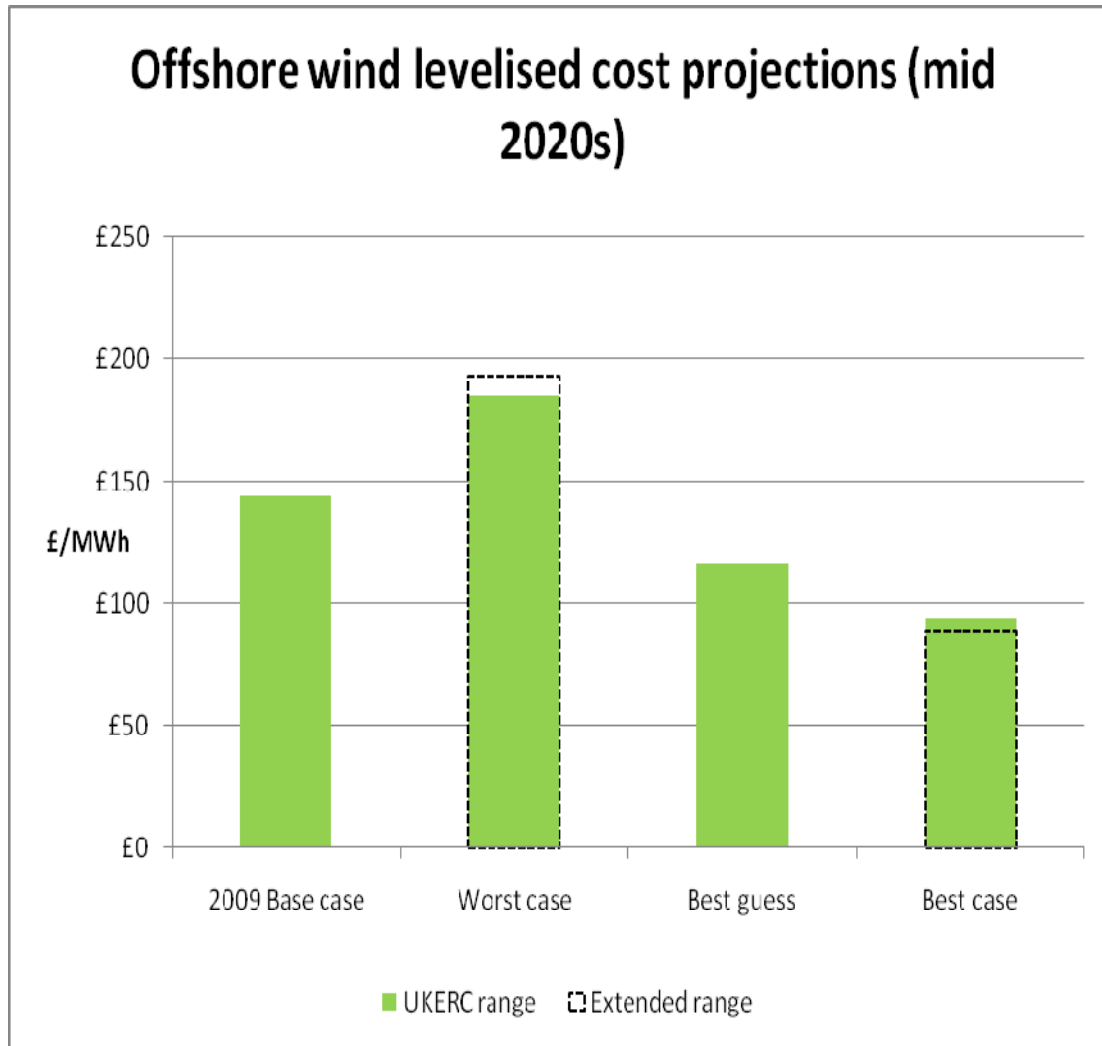
Reported and forecast capex



What drove up costs?

- Materials, commodities and labour costs
- Currency movements
- Lack of competition in turbine supply (also including the ‘niche premium’)
- Depth and distance (also including the ‘true’ costs being revealed and the cost of increasing reliability)
- Supply chain constraints (vessels and ports)
- Planning and consenting delays

UKERC TPA cost projections

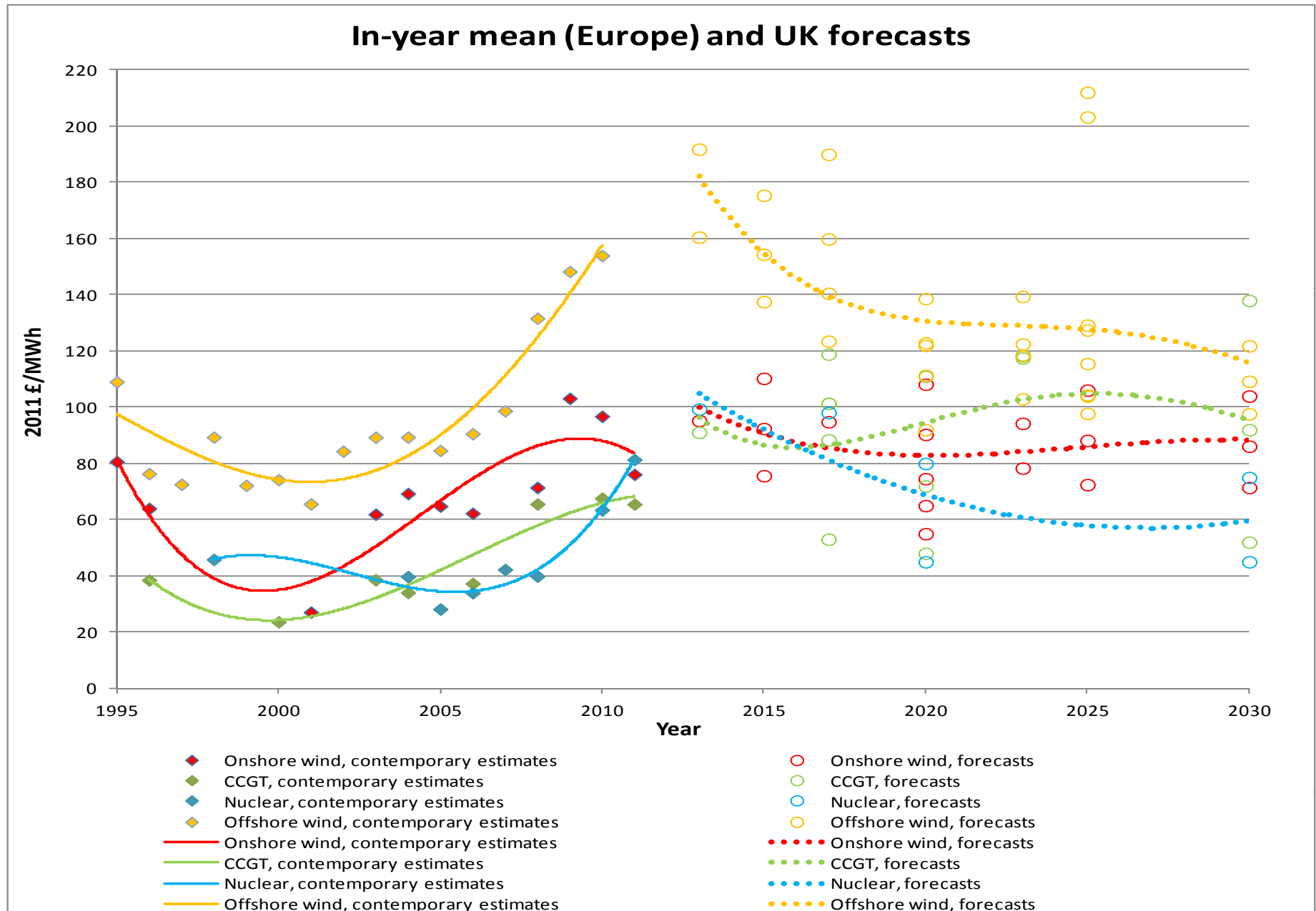


- Greater supply chain confidence – the ‘Round 3 effect’
- Competition emerging in turbine making
- Innovation and efficiency gains, especially in turbine size and technology and in foundation design (but not radical changes)
- Scale effects and standardisation
- Improved O&M, reliability and better load factors

Conclusions for offshore wind

- Early developments did not give a good guide to future costs (Premature application of learning curves to an industry still in its infancy)
- Cost plateau and turning point may now have been reached at c.£3.0m/MW capex and £140–150/MWh
- Substantial reduction between now and mid–2010s unlikely
- There are grounds for optimism, but this should be tempered with realism about the challenges
- Downward trajectory is likely to be gradual with end point higher than once thought – beware ‘dogged optimism’
- Reasonable to expect a fall in cost over the period between now and mid 2020s – potential 20% decline? (Greater reductions require most, if not all, of the major cost drivers to move decisively in the right direction)
- Recognize that the UK Government and Crown Estate have more aggressive cost reduction aspirations (£100/MWh by 2020)
- Pace versus efficiency – open question as to whether the rush to 2020 is the best approach
- Don’t panic – offshore wind is still nascent (still building the equivalent of one or two conventional power stations)
- Many technologies experience early cost increases and technical problems – and then go on to offer cost effective performance
- The context is important – all low carbon options look more costly at present, and there is significant uncertainty over costs....

Current TPA work on costs



Final thoughts on the TPA experience

The UKERC TPA has been able to:

- Address controversies and resolve misunderstandings (e.g. Intermittency report)
- Draw attention to important, but sometimes overlooked, issues (e.g. Rebound report)
- Inform the debate around continuing uncertainties and disagreements (e.g. Global Oil Depletion and Biomass reports)

Need to bear in mind that:

- Topics must be amenable to the systematic review approach
- There must be a suitable evidence base, and a carefully framed research question

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