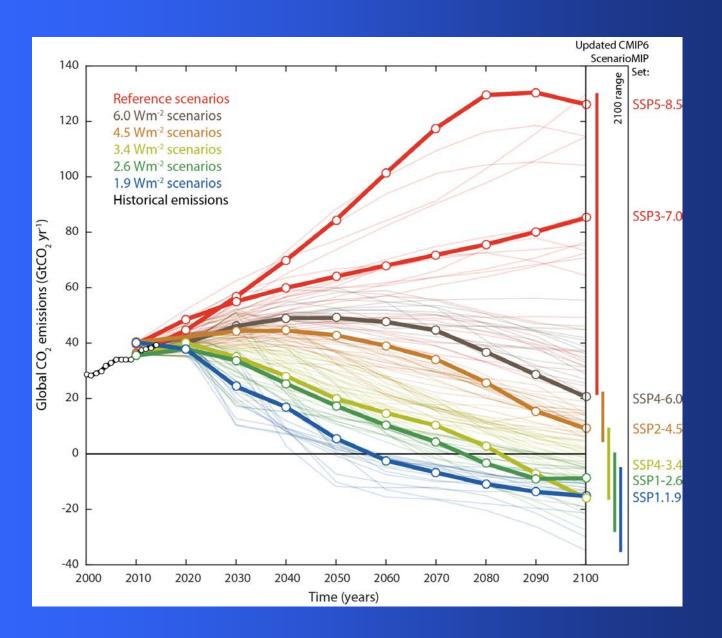
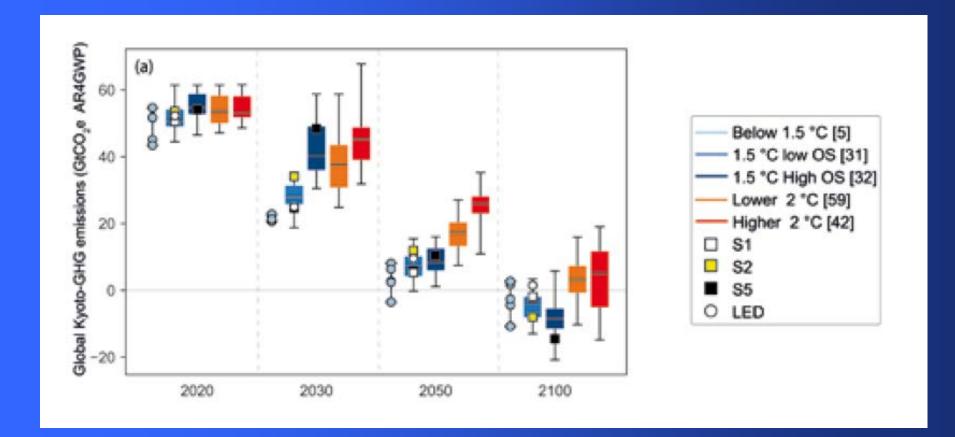
The climate urgency & recent IPCC 1.5° C special report

Jiang Kejun

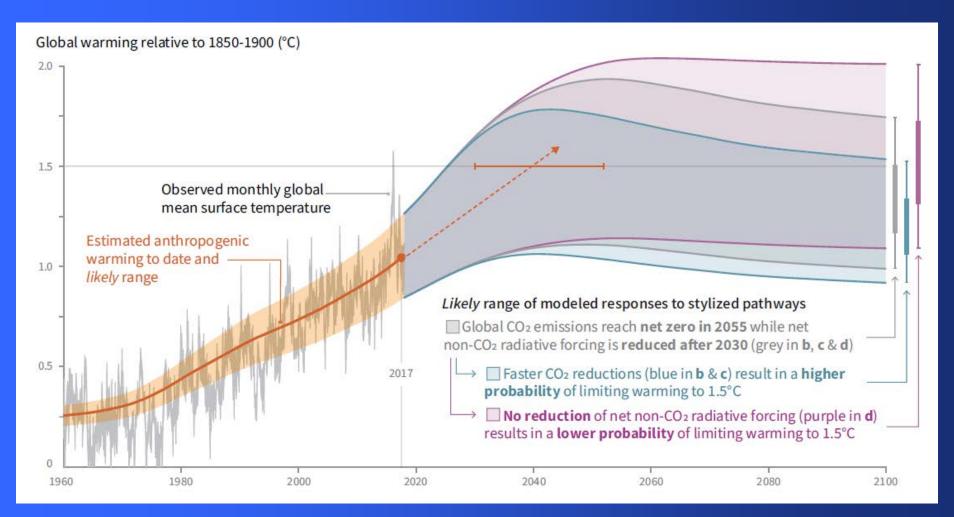
Energy Research Institute, China

LoCARNet 8th Annual Meeting Program November 8, 2019, Beijing

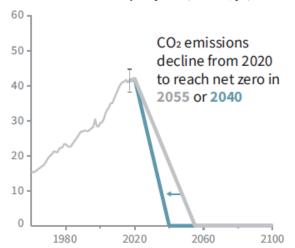




Observed global temperature change and modeled responses to stylized anthropogenic emission and forcing pathways

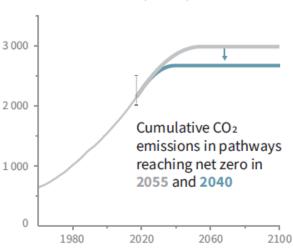


b) Stylized net global CO₂ emission pathways Billion tonnes CO₂ per year (GtCO₂/yr)

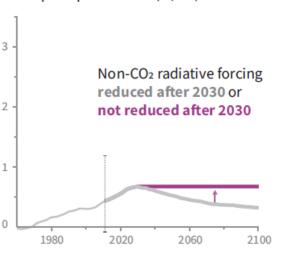


Faster immediate CO₂ emission reductions limit cumulative CO₂ emissions shown in panel (c).

c) Cumulative net CO₂ emissions Billion tonnes CO₂ (GtCO₂)



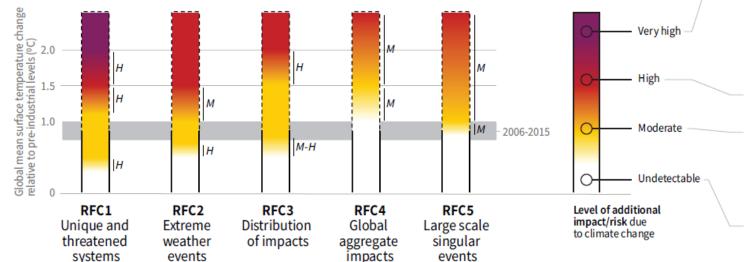
d) Non-CO₂ radiative forcing pathways Watts per square metre (W/m²)



Maximum temperature rise is determined by cumulative net CO₂ emissions and net non-CO₂ radiative forcing due to methane, nitrous oxide, aerosols and other anthropogenic forcing agents

Five Reasons For Concern (RFCs) illustrate the impacts and risks of different levels of global warming for people, economies and ecosystems across sectors and regions.

Impacts and risks associated with the Reasons for Concern (RFCs)

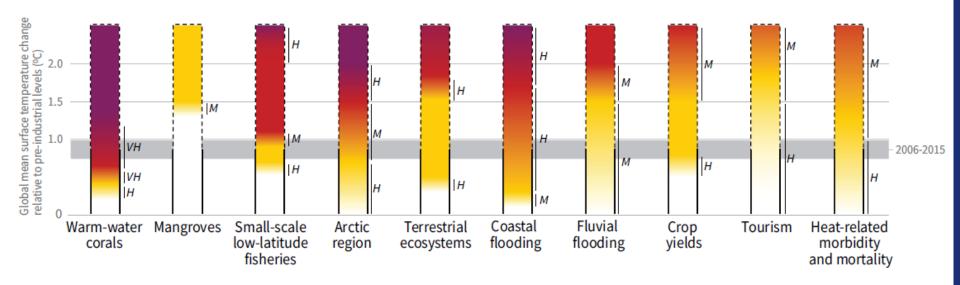


Purple indicates very high risks of severe impacts/risks and the presence of significant irreversibility or the persistence of climate-related hazards, combined with limited ability to adapt due to the nature of the hazard or impacts/risks.

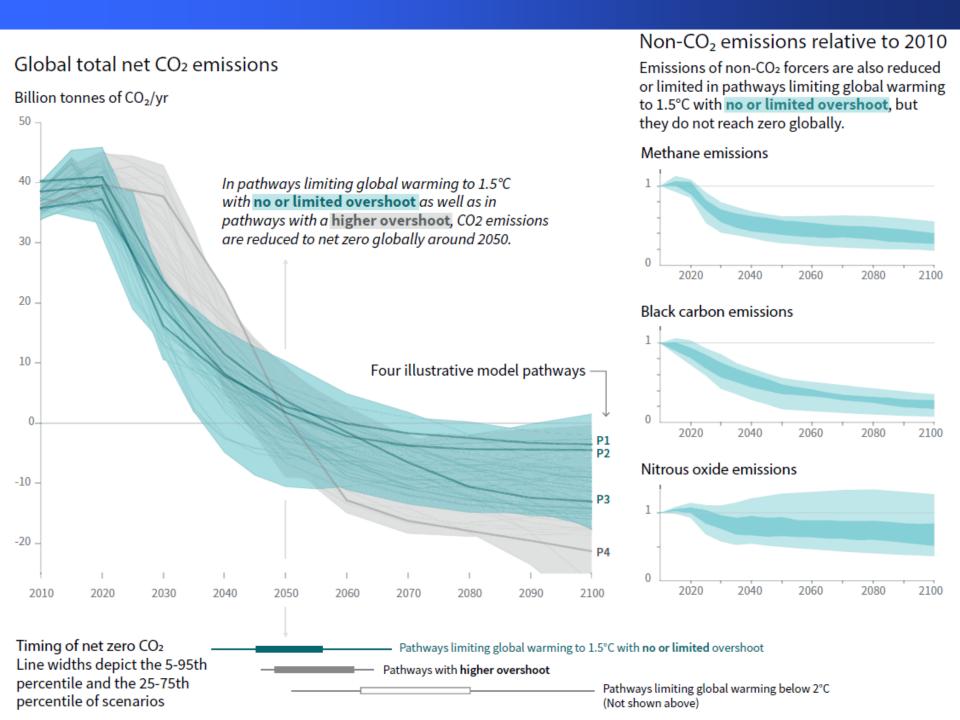
Red indicates severe and widespread impacts/risks. **Yellow** indicates that impacts/risks are detectable and attributable to climate change with at least medium confidence.

White indicates that no impacts are detectable and attributable to climate change.

Impacts and risks for selected natural, managed and human systems

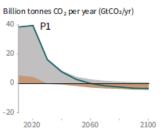


Confidence level for transition: L=Low, M=Medium, H=High and VH=Very high



Breakdown of contributions to global net CO₂ emissions in four illustrative model pathways

■ Fossil fuel and industry
■ AFOLU
■ BECCS



Billion tonnes CO₂ per year (GtCO₂/yr)

40

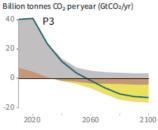
P2

20

2020

2060

2100



Billion tonnes CO₂ per year (GtCO₂/yr)

40

P4

20

2020

2060

210

P1: Ascenario in which social, business and technological innovations result in lower energy demand up to 2050 while living standards rise, especially in the global South. A downsized energy system enables rapid decarbonization of energy supply. Afforestation is the only CDR option considered; neither fossil fuels with CCS nor BECCS are used.

P2: A scenario with a broad focus on sustainability including energy intensity, human development, economic convergence and international cooperation, as well as shifts towards sustainable and healthy consumption patterns, low-carbon technology innovation, and well-managed land systems with limited societal acceptability for BECCS.

P3: A middle-of-the-road scenario in which societal as well as technological development follows historical patterns. Emissions reductions are mainly achieved by changing the way in which energy and products are produced, and to a lesser degree by reductions in demand.

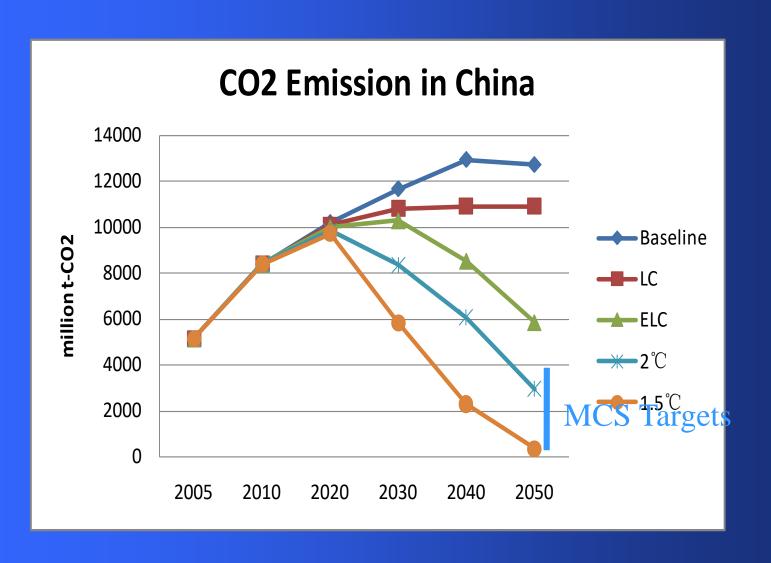
P4: Aresource- and energy-intensive scenario in which economic growth and globalization lead to widespread adoption of greenhouse-gas-intensive lifestyles, including high demand for transportation fuels and livestock products. Emissions reductions are mainly achieved through technological means, making strong use of CDR through the deployment of BECCS.

				,	
Global indicators	P1	P2	P3	P4	Interquartile range
Pathway classification	No or limited overshoot	No or limited overshoot	No or limited overshoot	Higher overshoot	No or limited overshoot
CO2 emission change in 2030 (% rel to 2010)	-58	-47	-41	4	(-58,-40)
in 2050 (% rel to 2010)	-93	-95	-91	-97	(-107,-94)
Kyoto-GHG emissions* in 2030 (% rel to 2010)	-50	-49	-35	-2	(-51,-39)
in 2050 (% rel to 2010)	-82	-89	-78	-80	(-93,-81)
Final energy demand** in 2030 (% rel to 2010)	-15	-5	17	39	(-12,7)
in 2050 (% rel to 2010)	-32	2	21	44	(-11,22)
Rene wable share in electricity in 2030 (%)	60	58	48	25	(47,65)
in 2050 (%)	77	81	63	70	(69,86)
Primary energy from coal in 2030 (% rel to 2010)	-78	-61	-75	-59	(-78, -59)
in 2050 (% rel to 2010)	-97	-77	-73	-97	(-95, -74)
from oil in 2030 (% rel to 2010)	-37	-13	-3	86	(-34,3)
└- in 2050 (% rel to 2010)	-87	-50	-81	-32	(-78,-31)
from gas in 2030 (% rel to 2010)	-25	-20	33	37	(-26,21)
□ in 2050 (% rel to 2010)	-74	-53	21	-48	(-56,6)
from nuclear in 2030 (% rel to 2010)	59	83	98	106	(44,102)
□ in 2050 (% rel to 2010)	150	98	501	468	(91,190)
from biomass in 2030 (% rel to 2010)	-11	0	36	-1	(29,80)
in 2050 (% rel to 2010) □ in 2050 (% rel to 2010)	-16	49	121	418	(123,261)
from non-biomass renewables in 2030 (% rel to 2010)	430	470	315	110	(245,436)
□ in 2050 (% rel to 2010)	833	1327	878	1137	(576,1299)
Cumulative CCS until 2100 (GtCO ₂)	0	348	687	1218	(550,1017)
→ of which BECCS (GtCO₂)	0	151	414	1191	(364,662)
Land area of bioenergy crops in 2050 (million km²)	0.2	0.9	2.8	7.2	(1.5,3.2)
Agricultural CH4 emissions in 2030 (% rel to 2010)	-24	-48	1	14	(-30,-11)
in 2050 (% rel to 2010)	-33	-69	-23	2	(-47,-24)
Agricultural № 0 emissions in 2030 (% rel to 2010)	5	-26	15	3	(-21,3)
in 2050 (96 m) to 2010)	6	26	0	30	(-26.1)

Length shows strength of connection Shades show level of confidence The overall size of the coloured bars depict the relative The shades depict the level of confidence of the potential for synergies and trade-offs between the sectoral assessed potential for Trade-offs/Synergies. mitigation options and the SDGs. VeryWigh **Energy Supply Energy Demand** Land Synergies Trade-offs Synergies Trade-offs Trade-offs Synergies SDG1 No Powerty SDG2 Zero Hunger SDG 3 Good Health and Well-being **SDG 4** Quality Education SDG 5 Gender Equality SDG 6 Clean Water andSanitation SDG 7 Affordable and Clean Energy SDG 8 Decent Work and Economic Growth SDG 9 Industry, Innovation and

Infrastructure SDG10 W Reduced nequalities SDG11 Sustainable Cities and Communities SDG12 Responsible Consumption and Production SDG14 Life Below Water SDG15 Life on Land SDG16 []] Peace, Justice and Strong SDG17 TE

Partnerships for the Goals



A 2/1.5°C Asia: A good way to understand the global target



Scenario Analysis:

Japan Korea China India Thailand Malaysia Indonesia Nepal Vietnam Cambodia Laos Philippine Myanmar Pakistan

IPCC AR6 WGIII Call for national scenarios

For Chp 3(long-term), Chp4(2030) Sector chapters

Schedule:

Nov.15, 2019, for FOD

June 15, 2020, for SOD, based on submitted paper Oct.31, 2020, closing for scenario submission, paper accepted.

Jan. 19, 2021, final data

Let's Work Together, to have

Better Economy, Better Life, Better Environment!

Thanks You!